

Storm Prep & Grid Resiliency





Why the need for meteorologists?

- Weather is the primary driver of electricity demand
 - Hotter temps in summer → ↑ A/C demand
 - Colder temps in winter → ↑ heating demand
 - 1° temperature error can add up quickly!
- Weather can affect electricity supply
 - Rainfall forecasting (hydro generation)
 - Wind/solar forecasting
- Weather affects electricity reliability
 - Adverse weather causes power outages
 - Storm forecasting and impact modelling
- Climate change affects the utility model
 - Provide subject matter expertise to drive policy

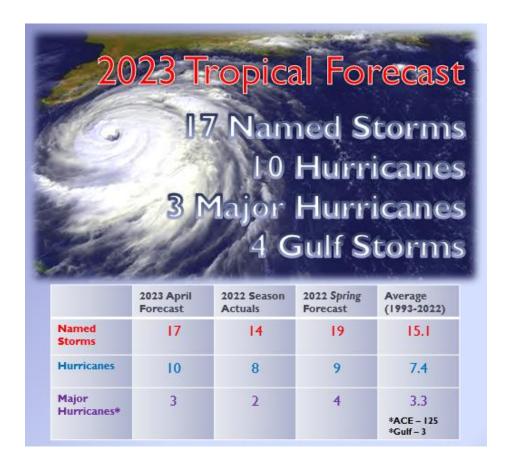


What type of support does Duke Meteorology provide during major storm events?

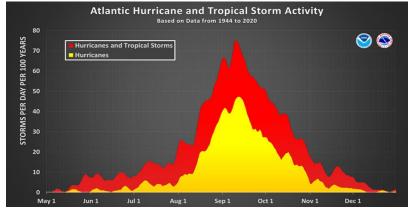
- 24x7 support of transmission, distribution and customer support groups before, during and after the event
- Frequent storm forecast updates track, intensity, timing, duration.
- Pre-storm prediction models that forecast outages (i.e., outage events and total customer outages), outage event type (e.g., feeder, fuse, recloser, transformer) and resource needs (e.g., line, DA, veg) at the distribution level for every Op Center zone in the Service Area.
- The closer the storm gets to landfall, the more accurate the forecast becomes, which helps improve the prediction of damage to our system and the plans for restoration.
- Storm surge forecasts
- Site-specific wind intensity and duration forecasts/graphics



2023 Duke Internal Tropical Forecast



■ Tropical Cyclone Names 2023			
Atlantic Basin			6.00
Arlene	Gert	Margot	Tammy
Bret	Harold	Nigel	Vince
Cindy	Idalia	Ophelia	Whitney
Don	Jose	Philippe	
Emily	Katia	Rina	
Franklin	Lee	Sean	
* New names in 2023 replacing Harvey, Irma, Maria and Nate			







Before The Storm

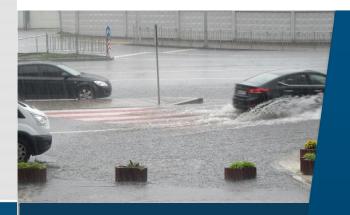
Triad Zone

- 8 Operations Centers
- 563k customers
- 4,200 square miles
- 197k poles, 137k OH transformers

Guilford County

- Greensboro Ops Center (197k cust)
- High Point Ops Center (62k cust)

- Incident Management Team Engagement
 - Monitoring weather
 - Modeling outage projections
 - Establishing a resource plan
 - Identifying off-system resource availability
- Local IMT Preparations
 - Facility & Vehicle Readiness
 - Checking material inventories & supplies
- Public Information & Liaison Officers
 - Working with state/local officials
 - Providing preparedness information





During The Storm

*** PUBLIC SAFETY ***

- Avoid all downed power lines and be sure to report them by calling: 800.419.6356
- If a power line falls on your car, stay inside. If you must exit, jump clear.
- Never touch the car and ground at the same time.

- Monitoring conditions and pausing work when it's unsafe
 - Stop travel for steady winds >= 39 mph
 - Stop use of buckets for any wind >= 30 mph.

Planning

 Adjusting resource plan to match actual storm impact

Logisitics

- Finalizing plans for base camps& staging sites
- Lodging & Meals
- Initial damage assessment





After The Storm

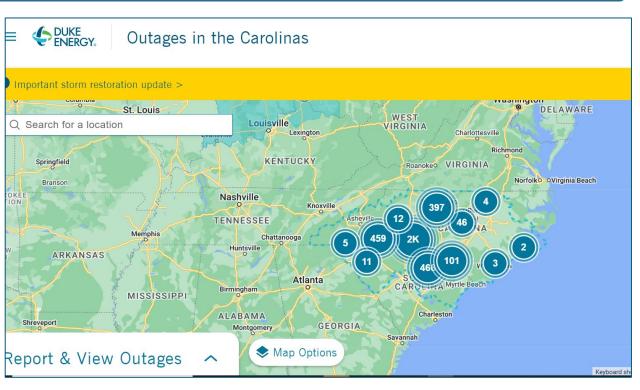
- Re-deploy resources to hardest hit areas
- Initial focus on:
 - Emergent 911 Events
 - Critical customers/facilities
 - Damage Assessment
- Prioritized Restoration
 - Critical Customers/Facilities
 - Main circuits backbone
 - Neighborhoods Commercial Areas
 - Individual Services
- Providing updates to customers/communities
 - Estimated Time of Restoration

Check the outage map





Report all outages 800.769.3766



www.duke-energy.com/outagemap





IMPROVE RELIABILITY AND RESILIENCY

to avoid outages and speed restoration

Grid Improvement in North Carolina

Building a smarter grid for YOU



STRENGTHEN THE GRID

against physical and cyber impacts



over energy use and tools to save money



EXPAND SOLAR AND RENEWABLES

across a two-way, smart-thinking grid

Working in Guilford County







Grid investments by the numbers:

\$300 million total regional grid investments between 2018-2022

110,000 customer outages avoided between 2017-2021

400,000 hours total outage time avoided between 2017-2021

214,000 customers benefited





QUESTIONS?

